



RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) SOJOURNER DRILLING CORPORATION, LLC					2. Operator P-5 No. 800750			
3. Field Name WEST LAKE (CANYON SD.)					4. Field No. 96535500			
5. Current Lease Name TEXACO #1					6. Lease/Gas ID No. 19432			
7. Lease is <u>4.0</u> miles in a <u>NORTH WEST</u> direction from <u>HAMLIN</u> (center of nearest town).								
8. Well No. 1	9. API No. 42-151-31601	10. UIC No.	11. Total Depth 5250	12. Date Drilled 11/28/1982	13. Base of Usable Quality Water (ft) 150			
14. (a) Legal description of well location, including distance and direction from survey lines: 467 FEL & 467 FSL OF SECTION 187, BLOCK 1, BBB & C CO. SURVEY, FISHER COUNTY, TEXAS (b) Latitude and Longitude of well location, if known (optional) Lat. <u>32.880823</u> Long. <u>-100.1783357</u> NAD 27								
15. New Injection Well <input checked="" type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>					Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/>			
Other (explain) _____								
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	8 5/8	160	12 1/4	24	C	150	SURFACE	CIRCULATION
17. Intermediate								
18. Long string	4 1/2	4620	7 7/8	10.5	C	635	928	CEMENT BOND LOG
19. Liner								
20. Tubing size 2 3/8	21. Tubing depth 4400		22. Injection tubing packer depth 4403		23. Injection interval 4480 to 4520			
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type PRODUCED SALT WATER			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d) 1500 BPD		29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d) 750 BPD			
30. Maximum Surface Injection Pressure: for Liquid <u>2225</u> psig for Gas _____ psig.								
8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)			
14. (a) Legal description of well location, including distance and direction from survey lines: (b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____								
15. New Injection Well <input type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>					Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/>			
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16. Surface								
17. Intermediate								
18. Long string								
19. Liner								
20. Tubing size	21. Tubing depth		22. Injection tubing packer depth		23. Injection interval _____ to _____			
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes <input type="checkbox"/> No <input type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input type="checkbox"/>		NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)		29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)			
30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.								